



3Q21 Earnings Release

- NOVEMBER 11TH, 2021 -



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3Q21 Highlights



Growth of 30.1% in Net Revenue and 13.2% in EBITDA for 3Q21 vs 3Q20; and 4.5% and 2.5% respectively vs 2Q21;

Net income in 3Q21 of R\$ 22.9 million and accumulated in the period of R\$ 104.6 million;

Growth of 13.2% in total production of 3Q21 vs. 3Q20 and 7.8% accumulated in 9 months, when compared to the same period of 2020;

We recorded 18 months without lost time accidents in the Company and 3 years in Bahia Asset; and

The Company drilled five wells in The Potiguar Asset during the quarter, and another three wells in October.

The Company signed a contract with Potigás to supply natural gas as of January 1st, 2022;

Company's subsidiary Potiguar E&P S.A. was the winner in PBGAS' 2022/2023 Public Call for Natural Gas Supply process.

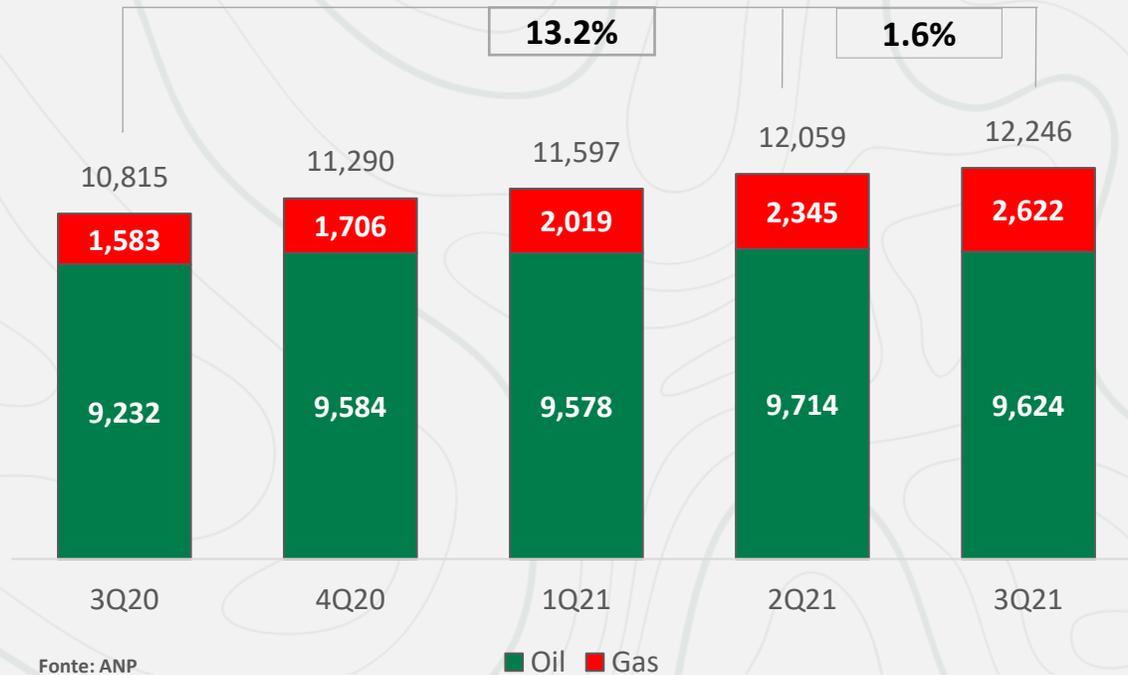
Assets Performance



Average Gross Production	In Barrels of Oil Equivalent per day - BOED		
	3Q21	3Q20	Δ%
BAHIA ASSET	3,581	3,794	-5.6%
POTIGUAR ASSET	8,665	7,021	23.4%
AVG. GROSS PRODUCTION	12,246	10,815	13.2%

* Cardeal and Colibri fields operated by Partex were merged, forming the Cardeal concession.

Continued production ramp up with an average of 12,246 BOED on 3Q21



- ✓ Resumption of investments after activity reduction due to pandemic impact and Brent recovery
- ✓ Growth of Natural Gas's share in the product mix going from 14.6% in 3Q20 to 21.4% in 3Q21



Potiguar Asset

23.4% Increase in Production in 3Q21 vs 3Q20



Potiguar E&P Average Production	In Barrels of Oil Equivalent per day - BOED		
	3Q21	3Q20	Δ%
Oil	6,632	5,882	12.8%
Gas	2,033	1,139	78.5%
Potiguar E&P	8,665	7,021	23.4%



Three onshore production rigs operating in Asset in 3Q21



3Q21 Workovers focusing on conventional hydraulic fracturing projects

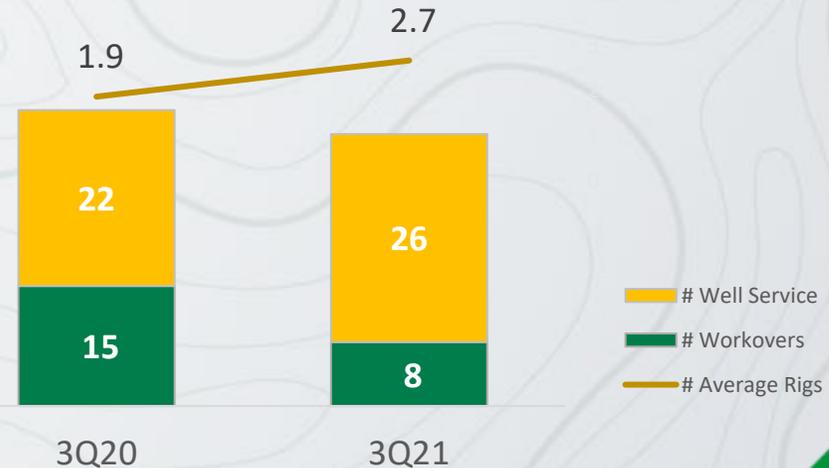


Increase in natural gas production aligned with improved marketing conditions



We internalize mud drilling and well cementing services

Average number of Active Rigs, Workovers and Well Services





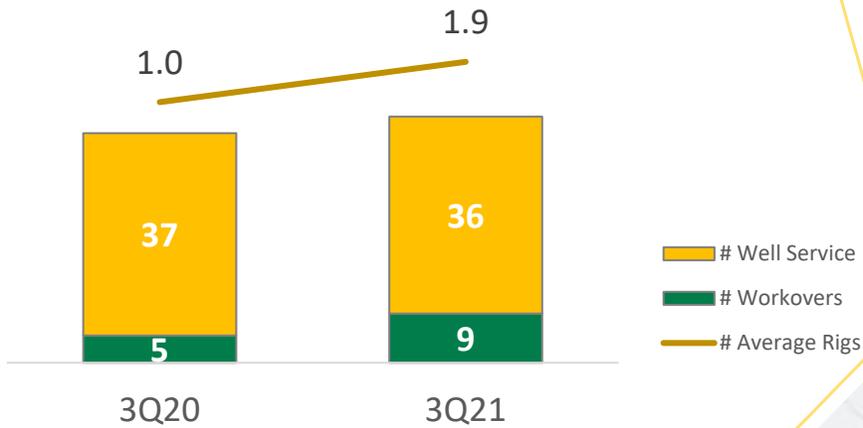
Bahia Asset

3Q21 production 5.6% lower than in 3Q20

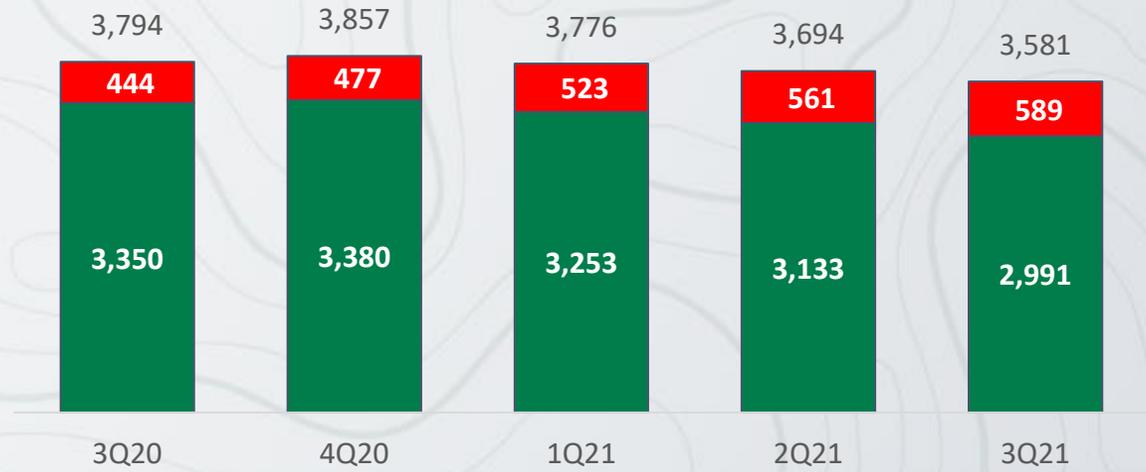
Focus on workovers and return to production of some wells that were resumed during 2020 to counteract natural production decline



Average number of Active Rigs, Workovers and Well Services



Bahia Asset Average Production (boed)

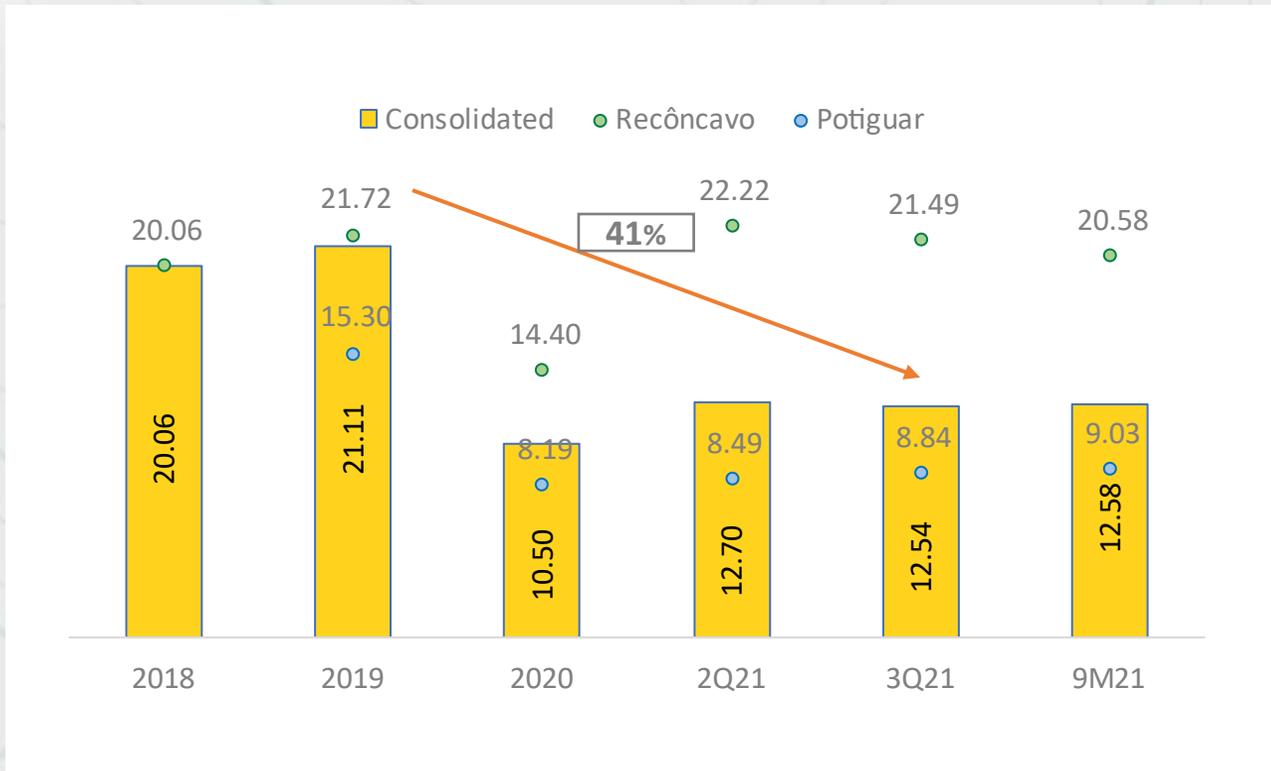


Source: ANP

Oil Gas

Average cumulative production cost of \$12.54/boe in 3Q21, 41% decrease compared to 2019

Consolidated Average Production Cost (US\$/boe)



- Costs associated with the resumption of production, acceleration of asset maintenance and preparation to become concessionaire of the Remanso Cluster and the takeover of the Miranga Cluster;
- Difference in average production costs between assets due to reservoir maturity;
- With the start of operations of the Miranga Cluster, which will be operated in an integrated manner to Bahia Asset, we aim to capture operational and financial synergies, with potential reduction of average production costs.

Significant Results in the Quarter Financial Statements - DRE

Consolidated Statements of Profit and Loss (DRE) (in thousands of Brazilian reais – R\$)

	3Q21	3Q20	Δ%	9M21	9M20	Δ%
Net revenue	260,344	200,177	30.1%	755,242	581,213	29.9%
Royalties	(27,649)	(13,519)	104.5%	(72,412)	(32,289)	124.3%
Costs and expenses	(98,096)	(67,743)	44.8%	(285,245)	(205,713)	38.7%
EBITDA	134,599	118,915	13.2%	397,585	343,211	15.8%
Depreciation, amortization and depletion	(77,661)	(51,861)	49.7%	(207,094)	(158,238)	30.9%
Operating profit	56,938	67,054	-15.1%	190,491	184,973	3.0%
Net financial income (loss)	(21,140)	(53,788)	-60.7%	(52,255)	(396,133)	-86.8%
Current taxes	(13,669)	(2,783)	391.2%	(33,818)	(15,453)	118.8%
Deferred taxes	797	(4,141)	n.m.	184	81,758	-99.8%
Net income (loss)	22,926	6,342	261.5%	104,602	(144,855)	n.m.

Hedge impact on Net Revenue

(R\$39,6)MM no 3T21 vs R\$ 46,2 MM no 3T20 e (R\$56,8)MM no 9M21 vs R\$155,3 MM no 9M20

Hedge instruments outstanding contracts	Average strike price 09/30/2021	Quantity 09/30/2021	Fair value of the hedging instrument 09/30/2021
	US\$/barrel	In barrels	R\$ thousand
Under 3 months	57.82	557,240	(61,171)
From 3 to 6 months	56.61	510,520	(53,784)
From 6 to 12 months	54.60	967,408	(96,904)
From 1 to 2 years	51.92	1,832,839	(173,731)
From 2 to 3 years	56.23	1,280,000	(62,889)
Total	54.60*	5,148,007	(448,479)

*Average strike price of fixed-term contracts not yet settled as of September 30, 2021.

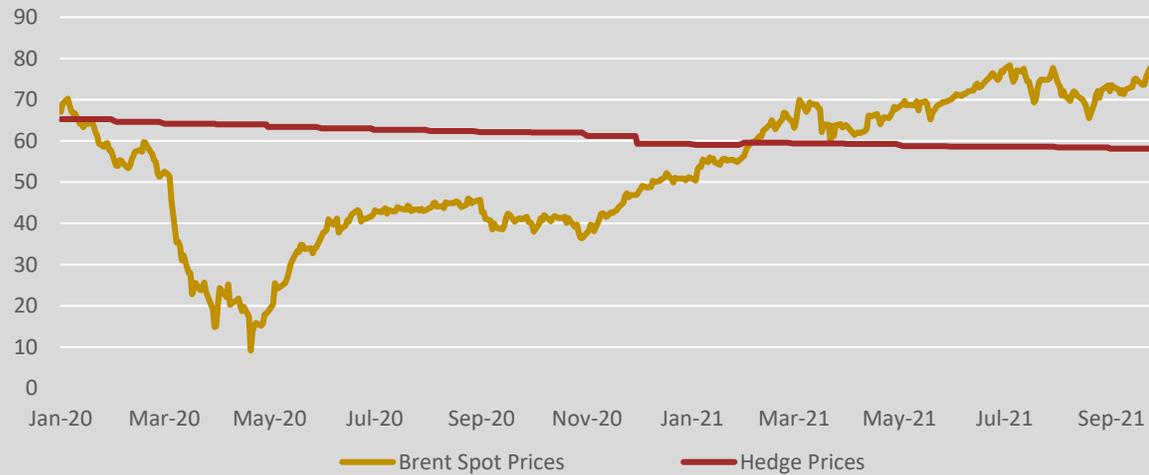
In the quarter, hedging contracts with a net volume of 528k barrels of oil were settled at an average price of \$58.52/bbl.

The Company shall maintain a portion of its projected net production hedge (1P) for the next 36 months based on its Reserve Report, in the following proportions:

- **80% of production (1P) or 90% of production (PDP), the lower number between the 2 options, for the first 12 months;**
- **60% of production (1P) from the 13th to the 24th month;**
- **40% of production (1P) from the 25th to the 36th month.**

Oil Hedges

Historical Brent Spot Price x Hedge (US\$/boe)



Hedge Volume x Contracted Price per Quarter (USD/Barrel)



Financial Statements - Summarized Cash Flow (cont.)

Consolidated cash flow statement (in thousands of Brazilian reais – R\$)

	3Q21	3Q20	Δ%	9M21	9M20	Δ%
Profit (loss) before taxes	35,798	13,266	169.8%	138,236	(211,160)	n.m.
Depreciation, amortization and depletion	77,661	51,861	49.7%	207,094	158,238	30.9%
Interest and exchange variation, net	19,377	42,295	-54.2%	48,088	368,565	-87.0%
Write-off of property, plant equipment and leases	44,695	38,534	16.0%	101,435	62,055	63.5%
Other profit adjustments	(11,993)	9,407	n.m.	(3,407)	19,194	n.m.
Changes in assets and liabilities	(45,487)	(5,418)	739.6%	(53,979)	(37,398)	44.3%
Interest paid	(13,529)	(13,273)	1.9%	(44,860)	(45,402)	-1.2%
Cash generated by operating activities	106,522	136,672	-22.1%	392,607	314,092	25.0%
Additions to property, plant and equipment	(123,178)	(56,700)	117.2%	(310,256)	(117,770)	163.4%
Financial investments	235,468	(16,673)	n.m.	(662,919)	(147,264)	350.2%
Cash generated by investment activities	112,290	(73,373)	n.m.	(973,175)	(265,034)	267.2%

Financial Statements - Summarized Cash Flow

Consolidated cash flow statement (in thousands of Brazilian reais – R\$)

	3Q21	3Q20	Δ%	9M21	9M20	Δ%
Borrowings	-	-	n.m.	60,479	-	n.m.
Amortization of financing and lease operations	(93,431)	(75,004)	24.6%	(228,084)	(85,789)	165.9%
Increase in share capital, net of issuance cost	778	1,967	-60.4%	1,112,426	5,342	20724.1%
Net effect on share acquisition and sale	(2,708)	(140)	1834.3%	(2,708)	(140)	1834.3%
Cash generated by (used in) financing activities	(95,361)	(73,177)	30.3%	942,113	(80,587)	n.m.
Increase (decrease) in cash balance and cash equivalents	123,451	(9,878)	n.m.	361,545	(31,529)	n.m.

Expected Payments Schedule of Outstanding Acquisition Costs Due to Petrobras (US\$ MM)

Potiguar

Remanso

Miranga

Miranga Earn-outs



Notes: (1) Expected closing dates. To be confirmed. (2) Price adjustment at closing; (3) Conditional on the extension of concessions.

Miranga Earn-outs (US\$ MM)

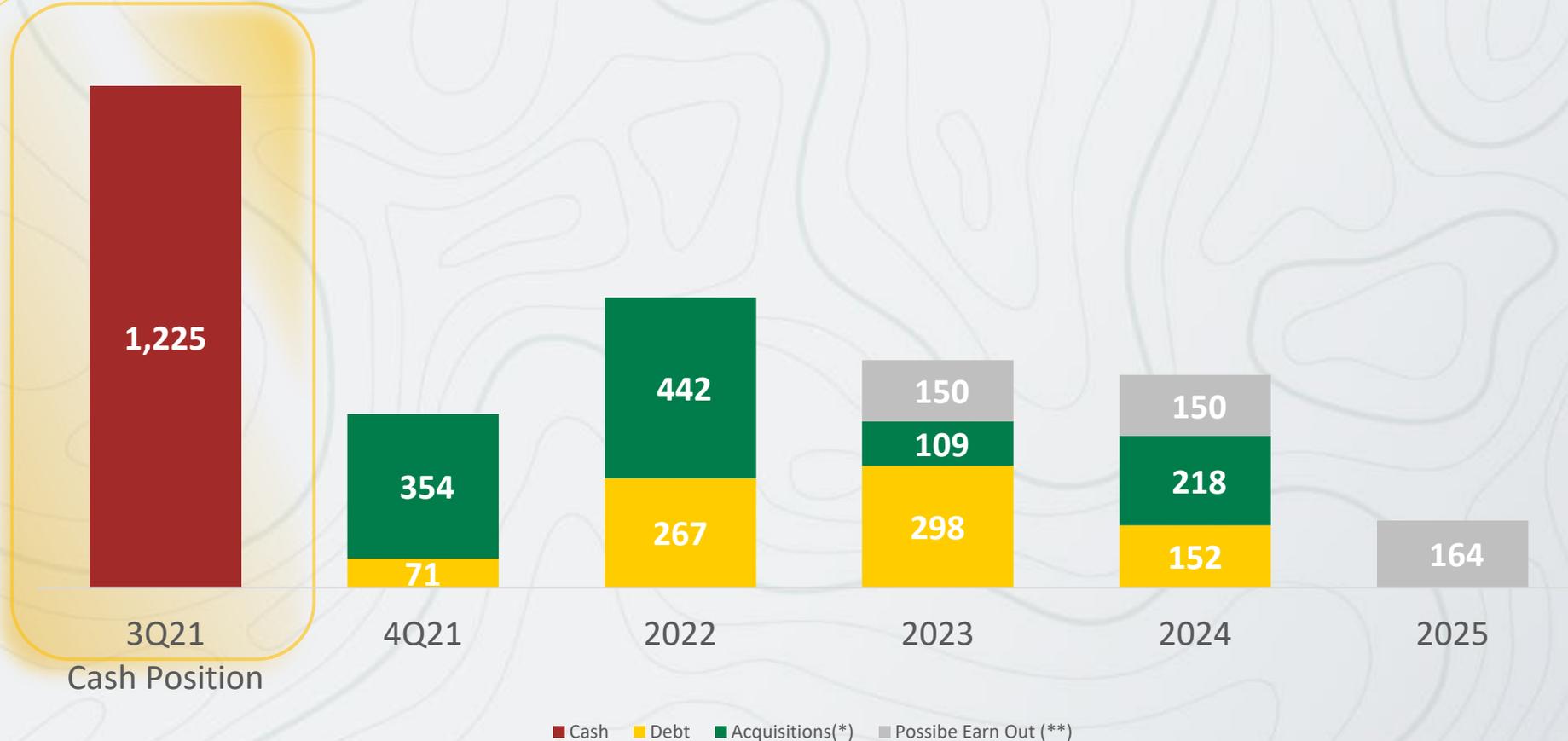
Average Brent	2022	2023	2024	Total
Below \$50	-	-	-	-
Between \$50 and \$55	10.0	10.0	5.0	25.0
Between \$55 and \$60	15.0	15.0	10.0	40.0
Between \$60 and \$65	20.0	20.0	15.0	55.0
Above \$65	27.5	27.5	30.0	85.0

Contingent payments according to the average value of Dated Brent ICE oil in each year as per table, payable in March of the following year.



The Company has a net cash of R\$ 437MM and a Gross Debt of R\$ 787 MM

Estimated schedule of debt payments and acquisitions (R\$ MM)



(*) Acquisitions consider the dollar rate of 09/30/2023

(**) Contingent payments, linked to different possible bands of the oil reference price (Brent)

LEADING THE ONSHORE
TRANSFORMATION
IN BRAZIL



Mobilization of more **human resources, logistics and equipments;**



Acceleration of the investment program to **increase production**, including continued **drilling of new infill wells;**



Take over as a **concessionaire** the **Miranga Cluster** and the **Remanso Cluster;**



Preparation of our first **Sustainability Report** and **greenhouse gas inventory;**



Search for new opportunities within the **New Gas Market;** and



Continue to explore and **develop M&A opportunities** with a **long-term vision.**

Next steps

**We continue in
the path to lead the
transformation of
the onshore industry
in Brazil, being the
safest, most efficient
and most profitable
independent Oil and
Gas operator.**



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