

E A R N I N G S R E L E A S E



First Quarter 2024

1Q24 Results Conference Call

Thursday,
May 9th, 2024
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 ***PetroReconcavo***

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1. Highlights

Salvador, May 8, 2024 – PetroReconcavo S.A. (“PetroReconcavo” or “Company”) (B3: RECV3) presents its results for the first quarter (“1Q24” or “quarter”). The following information is presented on a consolidated basis, in thousands of Reais (R\$ thousand), in accordance with accounting principles generally accepted in Brazil and with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB), unless otherwise indicated.

Main Indicators (R\$ Thousand *)	1Q24	4Q23	Δ%	1Q23	Δ%
Net Revenue	744,735	689,006	8%	719,212	4%
Net Income	110,033	186,687	-41%	199,513	-45%
Net Margin	14.8%	27.1%	-12.3 p.p.	27.7%	-13.0 p.p.
EBITDA	353,352	246,736	43%	334,836	6%
EBITDA Margin	47.4%	35.8%	11.6 p.p.	46.6%	0.9 p.p.
Hedge Adjusted EBITDA	412,522	312,581	32%	406,304	2%
Adjusted EBITDA Margin	51.3%	41.4%	9.9 p.p.	51.4%	-0.1 p.p.
Net Debt/EBITDA last 12 months	0.54 x	0.69 x	-0.15 x	0.47 x	0.08 x
Average Gross Production (boe/day)	26,382	25,391	4%	24,415	8%
Lifting Cost (US\$/boe)	\$ 13.33	\$ 14.28	-7%	\$ 12.92	3%
Average Exchange Rate (R\$/US\$)	R\$ 4.95	R\$ 4.95	0%	R\$ 5.19	-5%
Average Brent Oil Spot Price (US\$/bbl)	\$ 83.16	\$ 84.05	-1%	\$ 81.27	4%

*Unless otherwise stated. Notes regarding Indicators included in the Attachment

- Average production of 26,4 kboe/day, 4% higher than 4Q23 and 8% higher than 1Q23;
- Net Revenue of R\$ 745 million, 8% higher than 4Q23 and 4% higher than 1Q23, with emphasis on Gas Revenue after outflow normalization;
- EBITDA of R\$ 353 million, 43% higher than 4Q23 and 6% higher than 1Q23. Excluding the non-recurring effect related to the earnout from the acquisition of SPE Tiêta, EBITDA would be R\$375 million;
- Lifting Cost of US\$ 13.33/boe, 7% lower than 4Q23 and 3% higher than 1Q23, reflecting the Company's efforts to maintain disciplined cost management despite pressure from increased well disruptions and lower than expected production;
- Robust free cash generation of R\$ 231 million, represented by the increase in cash resulting from operating activities, discounted from additions to Fixed Assets and Intangible Assets.

2. Message from President

We ended the period with an EBITDA that was 43% higher than the previous quarter, and the financial results reflect a combination of factors: (i) an increase in natural gas revenues due to the normalization of outflows, (ii) a 12% reduction in costs and expenses compared to the previous quarter, and: (iii) production that was 4% higher than in 4Q23, but still 6% lower than our record set in 3Q23, which was mainly impacted by extreme weather events, particularly in Rio Grande do Norte; the residual effects of last year's total shutdown, which resulted in a higher need for well repairs; and the postponement of the completion of last quarter's drilling campaign due to maintenance activities.

A major milestone of the period was the release of the 2023 reserve report with a 2P volume of 172 MMBOE, representing a reserve replacement rate of 1.1x with a 13% reduction in development cost per barrel compared to the 2022 certification. In addition, we have prioritized our project portfolio to ensure that we are making prudent investments and optimizing the allocation of capital, which will allow for organic reserve growth and robust cash generation for years to come.

In midstream, we remain committed to increasing our autonomy and operational resilience, and we are committed to avoiding any total or partial restrictions on the production of oil and natural gas, and the development of outflow alternatives is critical. In Bahia, we are awaiting the Operating Permit for the São Roque GTU, which will increase our natural gas processing capacity by up to 400 k cubic meters per day, and in Rio Grande do Norte, we are developing an alternative to road transportation of oil in situations where third-party infrastructure is not available. We have also signed a contract for the supply of liquefied natural gas (LNG), which will give us greater autonomy and operational flexibility once the project is developed by our partner.

Related to this is our Rigs and Services (RSO) area, which in addition to being one of our biggest competitive differentiators to reduce costs and increase productivity, will provide expertise and a strategic opportunity to reach out to a select group of partners, also contributing to increased efficiency in the onshore sector.

I know that this is only possible with a team of people engaged and developed to operate the onshore with the safety and excellence that is one of our pillars and essential requirements for the future of PetroReconcavo. Furthermore, our commitment to ESG is present on a daily basis, with the goal of being an increasingly inclusive, diverse and sustainable company, with governance and transparency being an essential part of ensuring our role in society.

Finally, after three months of company, I appreciate the confidence of the Board, our investors and the entire PetroReconcavo team in building this future together. We know the short-term challenges and their complexities, but together, we are prepared to lead the new horizons of the Brazilian onshore.

A handwritten signature in blue ink, appearing to read 'J. Firmo'.

José Firmo

3. Main Events in the Period

- On March 8, the Final Discovery Assessment Report (RFAD) and Declaration of Commerciality (DC) - Block POT-T-702 was submitted to the National Agency for Petroleum, Natural Gas and Biofuels (ANP);
- On March 12, the 2nd Repurchase Program was closed, and the 3rd Repurchase Program was opened for the acquisition of up to 1.2 million shares issued by the Company;
- On April 2, negotiations for a potential merger of assets with 3R Petroleum were suspended;
- On April 5, the Company signed an agreement with GNLink Distribuidora de Gás Natural S.A. ("GNLink") for the development of the first natural gas liquefaction project in the State of Rio Grande do Norte, representing a new outflow path and commercialization of its natural gas production;
- On April 8, the Company signed its first drilling services agreement with Seacrest Petróleo SPE Norte Capixaba Ltda. ("Seacrest"), which represents an opportunity to optimize the utilization of its rig and service fleet and is a strategic move to create an ecosystem of cooperation and partnership with other Brazilian onshore operators;
- On April 9, the Company released the Reserve Certification for the 2023 base year, with a 2P reserve volume of 172 million barrels of oil equivalent and a net present value (PV10) of US \$2.7 billion;
- On April 24, at the Annual and Extraordinary Shareholders' Meeting (AGOE), the Company approved the distribution of a dividend of R\$ 17 million for fiscal year 2023.

4. Operational

4.1. Production

The Company's average production for the quarter was 26,4 kboe/day, an increase of 4% over 4Q23 due to the resumption of production at the Potiguar asset, despite the impact of extreme weather events that prevented an even greater increase. In addition, the shutdowns that occurred in 4Q23 at the Potiguar asset had a residual effect on this quarter, resulting in increased well repair requirements and the postponement of completions on wells drilled in the previous quarter due to the aforementioned interventions.

Production (boe/day)	1Q24	4Q23	Δ%	1Q23	Δ%
Oil	9,349	8,401	11%	8,790	6%
Gas	4,705	4,346	8%	4,206	12%
Potiguar Asset	14,054	12,747	10%	12,996	8%
Oil	6,032	6,177	-2%	5,101	18%
Gas	6,296	6,467	-3%	6,319	0%
Bahia Asset	12,328	12,644	-2%	11,420	8%
Oil	15,381	14,578	6%	13,891	11%
Gas	11,001	10,813	2%	10,524	5%
Total Production	26,382	25,391	4%	24,415	8%
Average Daily Gross Working Interest Production					

Bahia Asset

In 1Q24, production from the Bahia Asset was 12,3 kboe/day, down 2% from 4Q23, with oil production down 2% and natural gas production down 3%. This decrease reflects an increase in the rate of well failures and several power supply interruptions, particularly due to heavy rains during the period. Among the failures, we highlight the interventions in high flow wells in Campo de Tiê, which had an estimated impact of 221 boe/d during the period, which have already been repaired.

Sixteen workover projects were completed during the quarter, with a focus on return to production and recompletion projects.

Potiguar Asset

In 1Q24, production from the Potiguar Asset was 14,1 kboe/day, an increase of 10% compared to 4Q23, with oil production up 11% and natural gas production up 8%. This increase reflects the resumption of production after the temporary shutdown in December 2023 due to the inability of the Guamaré Industrial Asset to receive production, as mentioned in the events of that period.

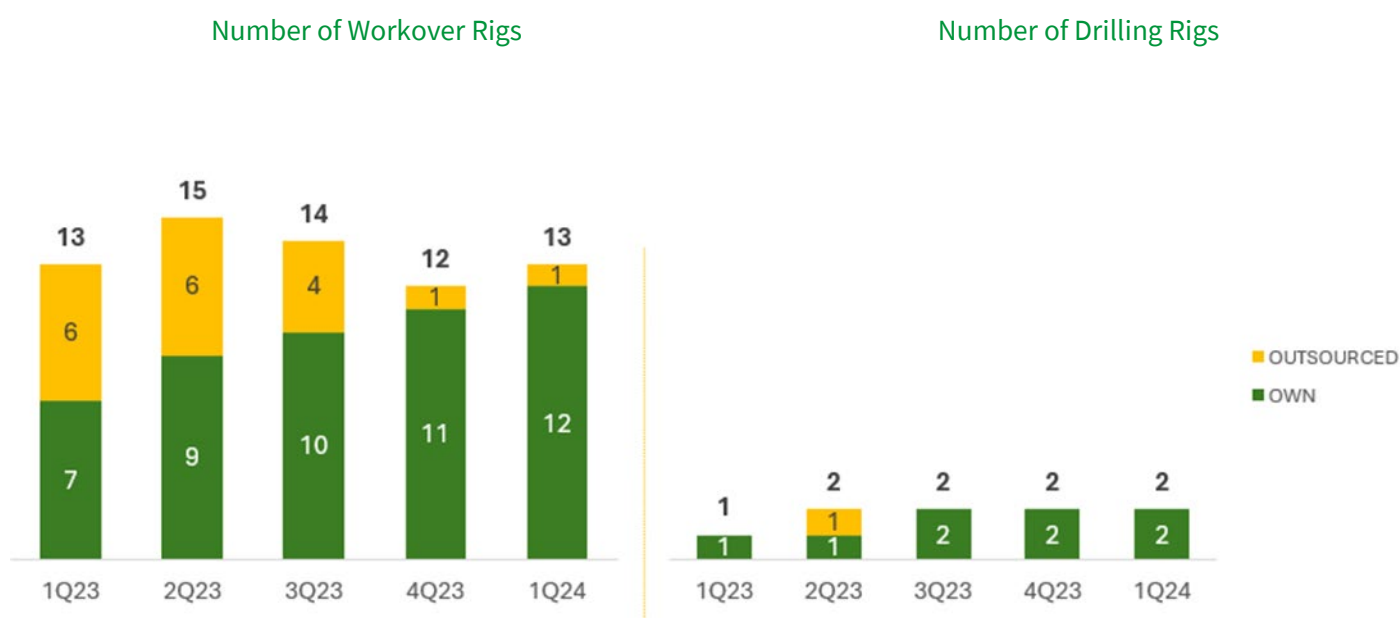
Oil and gas production from the Potiguar Asset in 1Q24 is still below the Company's record production in 3Q23. As mentioned above, production in the period was affected by the wellbore productivity effect following the December production interruption, the increase in the well failure rate and several power supply interruptions, particularly due to the heavy rains in March.

In 1Q24, 14 workover projects and 11 new drilling wells were carried out in the Potiguar Asset. The use of rig capacity for well repair in 1Q24 resulted in reduced availability for workover and completion projects on newly drilled wells, thereby delaying incremental production related to the drilling campaign.

4.2. Rigs and Services (RSO)

With respect to the Rig fleet, the Company has 13 Workover Rigs, five of them currently in the Bahia Asset and eight in the Potiguar Asset, in addition to two Drilling Rigs. A third rig, PR-14, capable of drilling wells to depths of 5 k meters, is in the final stages of commissioning and is expected to be operational in 3Q24.

With this fleet, the Company considers that it has the necessary capacity to meet its work plan for the coming years.



The two drilling rigs completed 11 projects in the quarter, all in the Potiguar Asset.

PR-21, a light shallow drilling rig that was recently commissioned in December 2023, drilled 5 wells throughout the quarter. Team and equipment performance during the campaign exceeded expectations, completing the program for the quarter ahead of schedule and opening a window of opportunity for allocation to new projects.

With the completion of the first phase of the 2024 Campaign in Rio Grande do Norte, the Company's rigs began the process of demobilization and transportation. Rig PR-04 began transportation to Bahia, while PR-21 began transportation to Espírito Santo.

On April 8, the Company signed drilling services agreements with Seacrest for the drilling of onshore wells at the North Capixaba and Cricaré clusters using the PR-21 Drilling Rig. The agreements are an opportunity to optimize the utilization of the rig and service fleet in a strategic move to create an ecosystem of cooperation and partnership with other Brazilian onshore operators. The agreements have a term of 6 months from the date of signature.

4.3. Commercialization

Oil

Sales of oil produced in the states of Bahia and Sergipe were made to Petrobras and Dax Oil, according to current contracts. In the state of Rio Grande do Norte, with the Potiguar Asset, the oil produced was marketed with 3R Petroleum.

Natural Gas

The São Roque Gas Treatment Unit (GTU), located in Bahia, will start its operations after the issuance of an Operating Permit by the ANP. This project is designed to increase the processing capacity available to the Company to support its production growth strategy and significantly reduce the flow and processing costs of natural gas.

During 1Q24, the Company entered into agreements with CDGN and Brasil GTW to commercialize the production of rich natural gas from the Tiê and Tartaruga fields. These fields are not yet connected to the flow and processing infrastructure and therefore cannot be marketed to customers connected to the distribution or transportation network.

Dry Gas

In 1Q24, the Company had contracts with firm demand for volumes of 1,430,000 m³/day with some state distribution companies in the Northeast region, in addition to some other private customers. During this period, the commercial terms of the new agreement with Potigás and the new contract signed with Copergás came into effect.

Natural Gas Liquids

In 1Q24, in the Potiguar Asset, the production of Liquefied Petroleum Gas ("LPG") was marketed with the distributors Nacional Gás Butano and Supergasbras and the C5+ was marketed with 3R Petroleum. The volume of crude condensate produced in Bahia (C3+) was sold to Petrobras.

Price Realization

Average Price Realization Oil		1T24	4T23	Δ%	1T23	Δ%
Net Income Excluding Hedging Effects	(R\$ Thousand)	517,942	538,404	-4%	480,009	8%
Volume Delivered	Mbbl	1,366	1,388	-2%	1,250	9%
Average Price Realization	(US\$/bbl)	76.67	78.31	-2%	73.91	4%

Average Price Realization Gas		1T24	4T23	Δ%	1T23	Δ%
Net Revenue	(R\$ Thousand)	284,882	216,447	32%	310,671	-8%
Volume Delivered	Mm3	147,970	121,323	22%	138,548	7%
Average Price Realization	(US\$/MMBTU)	10.44	9.66	8%	11.57	-10%

5. Financial

5.1. Financial Statements

Income Statement (R\$ Thousand)	1Q24	4Q23	Δ%	1Q23	Δ%
Net Revenue	744,735	689,006	8%	719,212	4%
Costs and Expenses	(338,599)	(384,998)	-12%	(335,030)	1%
Royalties	(52,784)	(57,272)	-8%	(49,346)	7%
EBITDA	353,352	246,736	43%	334,836	6%
Depreciation, Amortization, and Depletion	(153,862)	(166,796)	-8%	(103,923)	48%
Operating Profit	199,490	79,940	150%	230,913	-14%
Net Financial Income	(70,978)	35,714	n.m.	6,301	n.m.
Current Income Taxes	(8,061)	(25,639)	-69%	(45,468)	-82%
Deferred Income Taxes	(10,418)	96,672	n.m.	7,767	n.m.
Net Profit	110,033	186,687	-41%	199,513	-45%

EBITDA: Calculated in accordance with the Instruction of the Brazilian Securities and Exchange Commission ("CVM") No. 527

Net Revenue

Net Revenue was R\$ 745 million in 1Q24, 8% higher than in 4Q23.

Net Revenue (R\$ Thousand)	1Q24	4Q23	Δ%	1Q23	Δ%
Net Revenue from Oil - Bahia Asset	219,002	232,807	-6%	196,267	12%
Net Revenue from Oil - Potiguar Asset	298,940	305,597	-2%	283,741	5%
Derivative financial instruments	(59,170)	(65,845)	-10%	(71,468)	-17%
Net Revenue from Oil	458,772	472,559	-3%	408,541	12%
Net Revenue from Natural Gas and byproducts	284,882	216,447	32%	310,671	-8%
Net Revenue from Services	1,081	-	n.m.	-	n.m.
Total Net Revenue	744,735	689,006	8%	719,212	4%

In the quarter, Net Revenue from oil decreased 3% compared to the previous quarter, with a 1% reduction in the average price of Brent. Although oil production was 6% higher than in the same period of the previous year, the volume sold was 2% lower due to a negative change in the oil inventory in 4Q23, as the company sold part of the inventory built up in 3Q23. In 1Q24, there was a build-up of inventories, with part of the volume produced in the last days of March accumulating in the company's collection stations, but already sold in the first days of April.

During the quarter, more than 445k barrels of oil were hedged at an average price of US\$ 56.03/bbl.

The 32% increase in Net Revenue from natural gas and by-products in the quarterly comparison is mainly explained by the higher volume of gas sold as noted above, but also due to the improved natural gas prices, due to the new contracts that came into force in the period.

Operational costs and expenses

Costs and Expenses (R\$ Thousand)	1Q24	4Q23	Δ%	1Q23	Δ%
Personnel	58,408	79,753	-27%	65,988	-11%
Services & Materials	108,629	119,485	-9%	94,436	15%
Electricity	18,296	16,929	8%	19,133	-4%
Sales	892	31,639	-97%	-	n.m.
Other Costs and Expenses	41,709	28,486	46%	13,112	218%
Midstream Costs	110,665	108,706	2%	142,361	-22%
Gas Acquisition / Swap	12,625	19,546	-35%	58,476	-78%
Gas Outflow	6,360	5,203	22%	4,195	52%
Gas Processing	61,036	42,535	43%	37,188	64%
Gas Transportation	30,644	41,422	-26%	42,502	-28%
Total Costs and Expenses	338,599	384,998	-12%	335,030	1%

Costs and expenses in the quarter were R\$ 339 million, a 12% reduction compared to the previous quarter.

The cost variation can be explained by:

Personnel costs and expenses: down 27% quarter-on-quarter due to the reversal of the provision for the payment of profit-sharing due to the lower achievement of targets in 2023 and the impact in 4Q23 of the exceptional effects of the conclusion of the collective bargaining agreement retroactive to September 2023 and exceptional payments related to retention bonuses and long-term incentives.

Costs and expenses for services and materials: down 9% from the previous quarter, due to a non-recurring effect in 4Q23 when there was accounting recognition of the costs of oil inventory sold in that quarter. In addition, the costs of services and materials in 1Q24 were burdened by well repair costs due to the increase in the number of failures as mentioned above.

Electricity costs: up 8% compared to 4Q23, reflecting increased production.

Selling expenses: The amount of R\$ 892 thousand refers to expenses related to the storage of part of the oil sold by the Potiguar Asset during the period.

Midstream costs (natural gas purchases, outflow, processing and transportation): natural gas purchase costs reflect purchases of natural gas from third parties to meet contractual obligations to customers. Natural gas processing costs were 43% higher than in the prior quarter, reflecting an increase in processed volumes. Finally, transportation and outflow costs totaled R\$ 37.0 million in the period, 21% lower than the previous quarter, reflecting a 6.5% average reduction in 1Q24 rates and a lower incidence of penalties in the period.

Other costs and expenses: an increase of 46% compared to 4Q23, impacted by the non-recurring effect of the recognition of R\$ 22.0 million (US\$ 4.4 million) related to the probable payment of one of the possible earn-out installments resulting from the acquisition of SPE Tiêta (formerly Maha Energy Brasil), based on future projections of Brent oil prices. This is an accounting effect with no cash impact.

Royalties

In 2023, the development plans and contractual production extension of 19 concessions were approved, of which 10 concessions received a reduction in the royalty rate for additional production, 2 of which in 4Q23. As a result, we see a reduction in royalty expenses in 1Q24 compared to the previous quarter, despite the production growth in the same period.

Financial Income

Net financial income was a negative R\$ 71 million in the quarter, after a positive contribution in 4Q23. The change in net financial income reflects the impact of a weaker Real on the liabilities denominated in foreign currencies (compared to a strengthening of the Real in 4Q23) and the mark-to-market of the fair value of derivative financial instruments contracted in the collar modality.

EBITDA and Net Profit

EBITDA reached R\$ 353 million, an increase of 43% compared to 4Q23, influenced by the aforementioned effects. Including the non-recurring effects of the accounting treatment of potential earn-outs from the acquisition of SPE Tiêta, EBITDA would be R\$ 375 million.

Net income was R\$ 110 million in 1Q24, a decrease of 41% when compared to 4Q23, impacted by the aforementioned negative net financial result and the variation in the tax line. Both lines had contributed positively in 4Q23. The variation in the deferred tax line refers to the positive contribution in 4Q23 due to the effects of a reduction in the income tax calculation base, based on the payment of interest on equity in the period and the difference between the nominal and effective rate, resulting from Sudene's tax benefit.

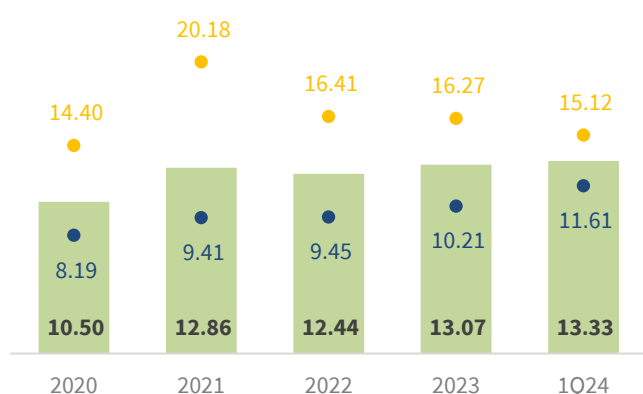
Lifting Cost

The calculation of average cost of production (lifting cost) is the sum of total costs of products sold, adjusted for inventory movements, excluding costs of sales, acquisition, processing, disposal and transportation of gas, royalties, depreciation, amortization and depletion, divided by total gross production in barrels of oil equivalent (boe).

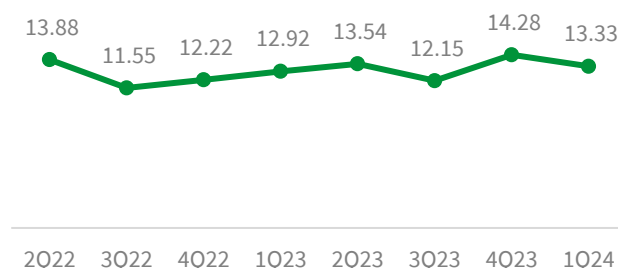
Average production costs for the year were US\$ 13.33/boe, a decrease of 7% compared to 4Q23, reflecting increased production but still weighed down by higher than normal well repair costs.

With the resumption of flow and normalization of production, the cost per barrel tends to return to a downward trajectory due to economies of scale diluting fixed costs through production and lower well repair costs.

Evolution of the Lifting Cost (in US\$/boe)



■ Consolidated ■ Bahia ■ Potiguar



—●— Consolidated

Cash Flow

Cash Flow Statements (R\$ Thousand)

	1Q24	4Q23	Δ%	1Q23	Δ%
Earnings Before Taxes on Income	128.512	115.654	11%	237.214	-46%
Interest, Amortization of Funding and Net Exchange Variations	56.234	(64.719)	n.m.	(4.303)	n.m.
Depreciation, Amortization, and Depletion	153.862	166.796	-8%	103.923	48%
Consideration of contingent portion of amounts payable from acquisitions	22.033	-	n.m.	-	n.m.
Fair Value of Derivative Financial Instruments in Profit or Loss	70.573	65.890	7%	71.468	-1%
Consumption of PP&E, Leases and Others	68.563	58.367	17%	59.514	15%
Other Adjustments and Variations to Profit	12.112	6.659	82%	6.771	79%
Change in Assets and Liabilities	54.142	36.096	50%	52.691	3%
Payment of "Hedge" Contracts	(59.170)	(65.845)	-10%	(71.468)	-17%
Interest Paid	(37.358)	(6.704)	457%	(23.951)	56%
Income Tax and Social Contribution paid	(3.517)	(4.007)	-12%	(33.826)	-90%
Variance on Cash Resulting from Operating Activities	465.986	308.187	51%	398.033	17%
Acquisition of SPE Tiêta, net of Cash received	-	-	n.m.	(472.255)	n.m.
Financial Investments	(63.941)	370.032	n.m.	502.207	n.m.
Additions to PP&E and Intangible Assets	(234.663)	(297.585)	-21%	(397.155)	-41%
Variance on Cash Resulting from Investment Activities	(298.604)	72.447	n.m.	(367.203)	-19%
Additions, net of Funding Costs	-	-	n.m.	-	n.m.
Payment of Financing, Leases and Payables for Acquisitions	(62.912)	(113.268)	-44%	(182.729)	-66%
Stock Option Exercise	-	491	n.m.	672	n.m.
Payment of Subscribed Capital, net of Issuance Cost	495	-	n.m.	-	n.m.
Net Cash from the Purchase and Sale of Treasury Shares	-	-	n.m.	(4.055)	n.m.
Dividends and Interest on Equity paid	-	(149.153)	n.m.	-	n.m.
Variance on Cash Resulting from Financing Activities	(62.417)	(261.930)	-76%	(186.112)	-66%
Exchange Rate Variations on Cash and Cash Equivalents	-	-	n.m.	226	n.m.
Variance on Cash and Cash Equivalents	104.965	118.704	-12%	(155.056)	n.m.

Cash generated from operating activities for the quarter totaled R\$ 466 million, an increase of 51% over the previous quarter, in line with the aforementioned operating performance.

Cash used in investing activities was R\$ 299 million in the quarter, compared to positive R\$ 72 million in the previous quarter, due to a combination of the following factors:

- (i) The Company invested R\$ 235 million in additions to property, plant and equipment and intangible assets, mainly in the development of new reserves; and
- (ii) Financial investments, net of redemptions, in the amount of R\$ 64 million.

Cash used in financing activities was R\$ 62 million in 1Q24, related to payments of financing, leases, in addition to contingent installments of the acquisition of SPE Tiêta.

The Company presented strong free cash generation, represented by Cash Generated in Operating Activities subtracted from Additions to Fixed and Intangible Assets. In 1Q24, Free Cash Flow was R\$ 231.3 million, compared to R\$ 10.6 million generated in the previous quarter.

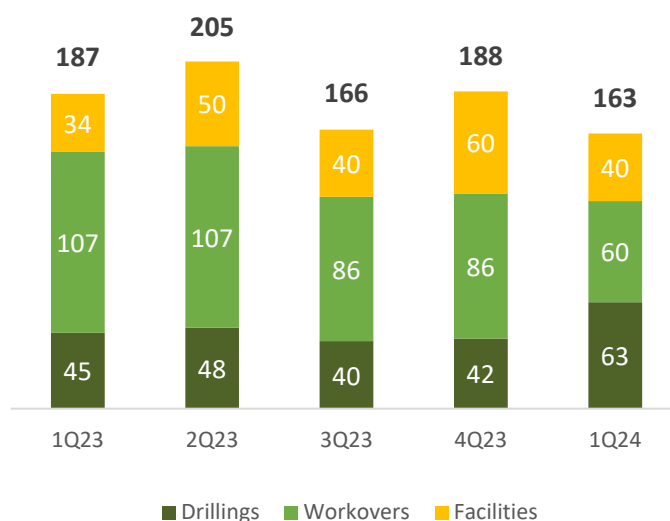
5.2. Investment

Investments in Capex in the period were R\$ 160 million, a decrease of 20% compared to the previous quarter.

Capex (R\$ Million)	1Q23	2Q23	3Q23	4Q23	1Q24
Reserves Development	187	205	166	188	163
Capital Asset Inventories	78	52	55	2	(24)
Exploratory Spending	2	-	2	2	0
Other Fixed and Intangible Assets	67	38	37	9	21
Total Capex	334	295	260	201	160

The amounts invested in the development of new reserves, in drilling projects, workovers and facilities totaled R\$ 163 million in 1Q24, as shown below. Investments in workovers and completion of new wells reflect the lower availability of rigs already mentioned, since they were allocated to restore wells that failed. On the other hand, the investment in drilling reflects the activities planned for the quarter considering the Company's two equipment in operation.

Capital invested in Reserve Development Projects (R\$ Million)



In addition, the Company presented net consumption of its inventories in the amount of R\$ 24 million. The reductions reflect a review of the organizational design of the Supply Chain area and its respective processes, which began in April 2023 and whose results began to appear more significantly in this quarter.

Investments in other fixed and intangible assets totaled R\$ 21 million in the quarter and primarily reflect remaining payments from the acquisition of equipment for the fleet of rigs, as well as services and the acquisition of software.

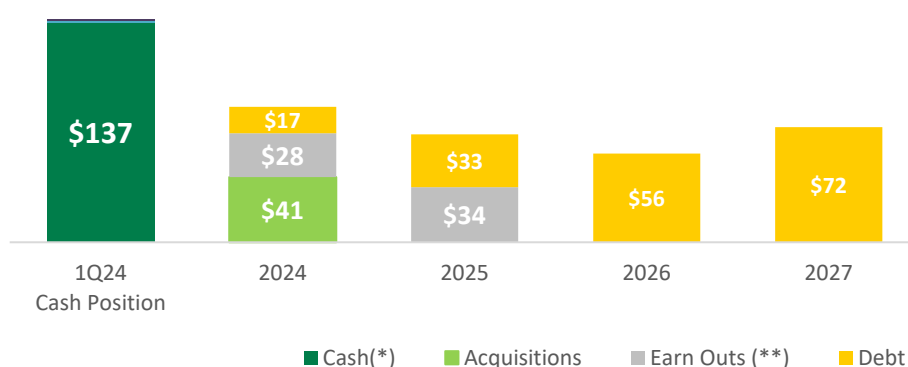
5.3. Indebtedness

The Company ended the quarter with Gross Debt of R\$ 1.4 billion, similar to the previous quarter. Net Debt amounted to R\$ 702 million, with a Net Debt/EBITDA ratio for the last 12 months of 0.54 x, representing a reduction of 0.15 x when compared to the previous period.

At present, most of the Company's resources are applied in foreign exchange funds. The purpose of these investments is to monitor the fluctuation of the dollar against the real in order to protect the Company from exchange rate fluctuations, since most of its debt and that of its subsidiaries is denominated in dollars. Additionally, the Company has future commitments related to the acquisition of assets which are also denominated in U.S. dollars.

Net Indebtedness (R\$ Thousand)	03/31/2024	12/31/2023	Δ%
Bank Loans	893,426	923,890	-3%
Costs to Amortize	(20,607)	(20,910)	-1%
Acquisition Payables	516,488	485,495	6%
Gross Debt	1,389,307	1,388,475	0%
Cash and Cash Equivalents	302,149	197,184	53%
Financial Investments	384,688	310,172	24%
Cash Position	686,837	507,356	35%
Net Debt	702,470	881,119	-20%
EBITDA last 12 months	1,296,660	1,278,144	1%
Net Debt/EBITDA last 12 months	0.54 x	0.69 x	-0.15 x

Debt & Acquisition Payment Schedule (US\$ millions)



(*) Acquisitions consider the Ptax dollar rate of 03/29/2024 disclosed by the Central Bank of Brazil (R\$ 5.00)

(**) Contingent payments, linked to different possible ranges of the oil reference price (Brent)

5.4. Hedge

The Company constantly assesses the possibility of carrying out hedging operations of future oil production with the purpose of increasing predictability and protect future cash flows. Currently, the hedge contracts are:

Non-Deliverable Forward (NDF)

The company has entered into commodity forward contracts to manage the commodity price risk associated with future transactions of up to 36 months in the Potiguar Asset, which expire in 2024. The following table describes the commodity forward contracts outstanding as of March 31, 2024, and information about the related hedged items:

NDF	Average Price	Quantity	Fair Value
As of 3/31/2024	US\$/bbl	bbl	R\$ Thousand
Under 3 months	60.13	236,000	(30,638)
From 3 to 6 months	59.72	260,000	(31,266)
From 6 to 12 months	59.43	71,500	(8,223)
Total	59.85 *	567,500	(70,127)

* Average strike of forward contracts not yet settled as of March 31, 2024.

Zero Cost Collar (ZCC)

Collar contracts are a price protection strategy similar to NDFs, but involve entering into Brent call and put options, defining a price range and limiting potential losses and gains - the so-called "collar limits". The ZCC is characterized by the combination of call and put options at equivalent premiums, without initial disbursement ("Zero Cost").

Accounting, even if the future curve is within the limits of the collar, there may be a positive or negative mark to market as the valuation is done through financial instruments. However, in practice, if the Brent curve follows the futures curve and is within the limits of the collar, the Company will have no payment or effective cash receipt at the expiration of these contracts.

ZCC	Average Price (US\$/bbl)		Quantity	Fair Value
As of 3/31/2024	Put	Call	bbl	R\$ Thousand
Under 3 months	65.00	87.40	135,000	(1,767)
From 3 to 6 months	65.00	86.22	135,000	(2,417)
From 6 to 12 months	65.00	85.02	405,000	(7,263)
Total	65.00	85.73 *	675,000	(11,447)

* Average strike of forward contracts not yet settled as of March 31, 2024.

The average total volume of barrels hedged for 2024 as shown in the tables above is approximately 4,5k boe/day or approximately 17.1% of the Company's 1Q24 average total production of 26,4k boe/day. Looking at oil production only, hedged production represents 29.4% of the Company's average oil production in 1Q24 of 15,4k bbl/day.

Note: These instruments are initially recognized at fair value on the date the contract is entered into and are subsequently measured at fair value through profit or loss or other comprehensive income in accordance with the Company's accounting policy. Further information on the Company's accounting policies is provided in note 15 to the financial statements.

6. Sustainability

PetroReconcavo recognizes the importance of its employees to the success and sustainability of its business and is committed to providing an environment of professional appreciation and continuous development that contributes to building a more just society. Thus, it continues to invest in listening to and developing them.

In the quarter, we conducted PetroVoz, an organizational climate survey with 95% employee engagement. All of the results, as well as the action plan resulting from the analysis, were presented to all of the company's employees in an internal live event at the beginning of April. We had outstanding recognition for the groups of Immediate Leadership, Culture and Tuning and Physical Structure and Well-Being, which were well evaluated by most of our employees.

Still on the topic of development, in partnership with Hashtag Treinamentos and Coursera, we launched the DESENVOLVEPETRO platform, our new online learning environment. The platform is designed to enhance the learning experience of all our employees by facilitating access to topics relevant to their personal and professional development.

Employee care was also reinforced by the company's initiative to participate in the Janeiro Branco movement, demonstrating a commitment to the mental health and well-being of employees. During the month of February, the "Carnival without Accidents" campaign carried out a series of comprehensive activities to raise awareness and protect both employees and the community at large.

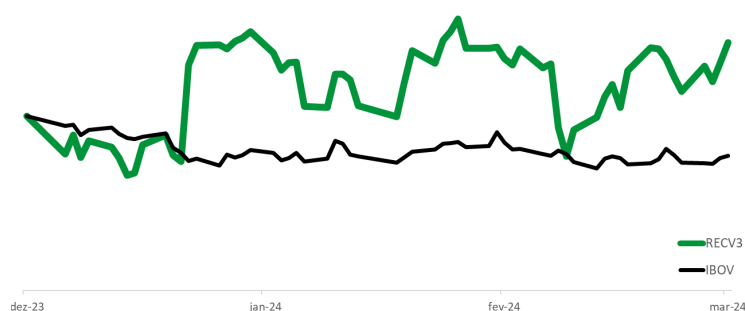
Since the beginning of the year, PetroReconcavo has actively participated in the Sustainability, Diversity and Climate Change Committees of the IBP (Brazilian Institute of Oil and Gas) in order to contribute to the industry and keep up to date with industry partners. On the third topic, the company conducted its fourth greenhouse gas inventory in February, a fundamental document for knowing, monitoring and analyzing emissions, the results of which will be presented in the 2023 Sustainability Report.

On the topic of social responsibility, the company's CEO visited the Viva Sabiá project on the occasion of World Water Day, highlighting the importance of PetroReconcavo's actions in the communities where it operates.

In January, together with the Chico Mendes Institute - ICMBio, we planted more than 5,000 native seedlings in degraded areas of the Açú National Forest in Rio Grande do Norte. The initiative reinforces the company's commitment to sustainable practices and highlights the importance of collaboration between the private sector and the entities responsible for environmental management.

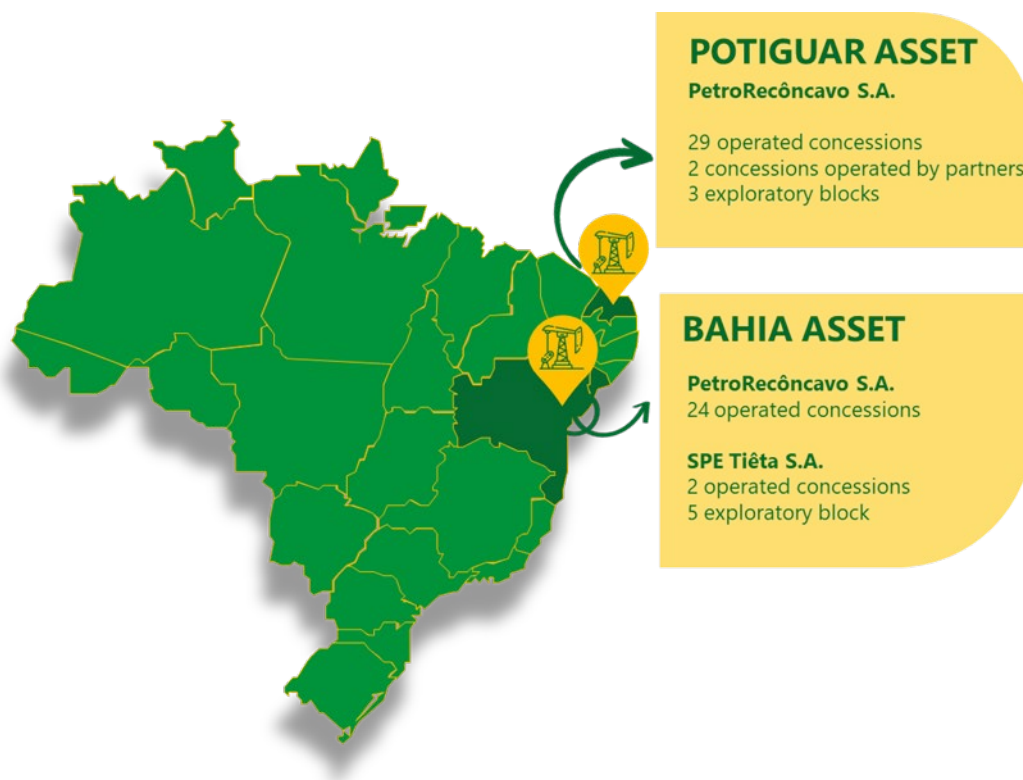
7. Share Performance

As of March 31, the Company's market value was R\$ 6.9 billion, and its shares traded at R\$ 23.55, up 8% in the quarter, outperforming the Ibovespa (down 4.5% in the quarter) and underperforming the Brent oil price fluctuation (up 15% in the quarter). The average daily share volume was 2.8 million and the financial volume was R\$ 3.7 billion in the quarter, with an average daily volume of R\$ 61 million.



8. Asset and Reserve Portfolio

The Company's portfolio consists of the Bahia and Potiguar Assets, located in three distinct terrestrial sedimentary basins (Recôncavo, Potiguar and Sergipe basins).



On April 8, 2024, the Company released the Reserve Certification, with a base date of December 31, 2023, prepared by the independent certifier Netherland, Sewell & Associates, Inc. – NSAI.

The Company's Proven + Probable (2P) gross share reserves certified by NSAI in the 2023 Base Year Reserves Report total 171.94 million barrels of oil equivalent. This certification includes the reserves of the fields that make up the Potiguar and Bahia Assets, with the exception of the Tartaruga Field. Gross Proved Participating Reserves (1P) correspond to 80% of 2P Reserves and 61.64 million barrels are classified as Proven Reserves Developed in Production (PDP).

Gross Working Interest Reserves - 31/dec/2023

Reserves	Oil (MMBBL)	Gas (BCF)	Oil Equiv. (MMBOE)
Bahia Asset	36.76	278.93	83.25
Potiguar Asset	38.65	92.34	54.04
Proved (1P)	75.41	371.27	137.29
Bahia Asset	44.87	340.40	101.60
Potiguar Asset	51.66	112.06	70.34
Proved + Probable (2P)	96.53	452.46	171.94

During the quarter, the Company sent the Final Discovery Assessment Report (RFAD) and Declaration of Commerciality (DC) - Block POT-T-702 to the National Agency of Petroleum, Natural Gas and Biofuels (ANP). The ANP was requested to name the accumulations of the "Sabiá Laranjeira" development area. Two wells were drilled in the discovery area. The total estimate of oil-in-place (VOIP) ranges between 2.531 MM Bls (P90), 5.742 MM Bls (P50), 11.922 MM Bls (P10) and gas-in-place (VGIP) ranges between 6.440 MMm³ (P90), 14.608 MMm³ (P50), 30.331 MMm³ (P10). Based on the Declarations of Commerciality, the Company has up to 180 days to submit Development Plans to the ANP. This Development Area will be called a Field after the Development Plan is approved by the ANP.

9. Attachment

Main Indicator Notes:

- Net margin: corresponds to net income of the period divided by net revenue for the period;
- EBITDA: calculate in accordance with Instruction No. 527 of the Brazilian Securities and Exchange Commission ("CVM") of October 4, 2012, as amended ("CVM Instruction 527") and consists of adjusted net income (loss) (plus) by financial result, income tax and social contribution on profit and depreciation, amortization, and depletion ("EBITDA"). EBITDA is not an accounting measure recognized by the Accounting Practices Adopted in Brazil ("BRGAAP") or by the International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board ("IASB") are not audited or reviewed by the Company's independent auditors, and do not represent cash flow for the periods presented and should not be considered as a substitute for net income (loss), as indicators of the Company's operating performance and, therefore, are not a substitute for cash flow, as an indicator of our liquidity or as a basis for the distribution of dividends. EBITDA does not have a standardized meaning and our definition of EBITDA may not be comparable to those used by other companies;
- Margin EBITDA: corresponds to EBITDA for the period divided by net revenue for the period. The EBITDA Margin is not a measure of financial performance according to the Accounting Practices Adopted in Brazil or the International Financial Reporting Standards (IFRS) nor should it be considered separately, as a measure of operating performance, or an alternative to operating cash flows as a measure of liquidity or as an indicator of financial returns;
- Hedge Adjusted EBITDA: calculate from the EBITDA, excluding the effects of the derivative financial instruments settled in the period. The hedged adjusted EBITDA is not a measure of financial performance according to the Accounting Practices Adopted in Brazil or the International Financial Reporting Standards (IFRS) nor should it be considered separately, or as an alternative to net profit, or as a measure of operating performance, or an alternative to operating cash flows as a measure of liquidity. Other companies may calculate the hedged adjusted EBITDA in a different manner to that used by the Company. The adjusted EBITDA is used by the Company as an additional measure of its operating performance;
- Adjusted EBITDA Margin: corresponds to the Hedge-adjusted EBITDA for the year divided by net revenue, excluding the effects of the results of derivative financial instruments settled in the period. Adjusted EBITDA Margin is not a measure of financial performance in accordance with the Accounting Practices Adopted in Brazil or the International Financial Reporting Standards (IFRS) and should not be considered in isolation, as a measure of operating performance, or as an alternative to operating cash flows as a measure of liquidity or as an indicator of financial returns;
- Net Debt/EBITDA last 12 months: represents the balance of net debt at the end of the year divided by the accumulated EBITDA of the last twelve months in each period. Net Debt represents the total bank indebtedness, represented by the balances of loans and financing in current and non-current liabilities, plus the amounts payable resulting from the acquisition of assets, minus the balances of cash and cash equivalents and financial investments present in current and non-current assets. Net Debt/EBITDA is not an accounting measure recognized by the accounting practices adopted in Brazil ("BR GAAP") nor by the International Financial Reporting Standards ("IFRS") issued by the International Accounting Standards Board ("IASB") and is not audited or reviewed by the Company's independent auditors. Net Debt/EBITDA does not have a standardized meaning, other companies may calculate differently from the Company;
- Production (boe/day): corresponds to the average daily gross working interest of the Company. Natural gas volumes were converted considering that 1,000 m³ of gas is equivalent to 6.2897 barrel of oil equivalent (boe);
- Lifting Cost (US\$/boe): represents the total costs of the services provided and sales, adjusted for the movement of oil and natural gas inventories, excluding the costs of acquisition, processing and transportation of gas, excluding royalties, depreciation, amortization and depletion, divided by the total gross production in boe in the period, divided by the average exchange rate of the period;
- Average Exchange Rate (R\$ / US\$): corresponds to the average of the exchange rates for the year on each business day in the periods presented, published by the Central Bank of Brazil;
- Average spot price of Brent Oil (US\$/bbl): Brent is quoted in dollars per barrel. Source: U.S. Energy Information Administration (EIA).